

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

Canlin Energy Corporation

Reporting Year

From

1/1/2017

To:

12/31/2017

Date submitted

5/30/2018

Reporting Entity ESTMA Identification Number E147062

- Original Submission
 Amended Report

Other Subsidiaries Included

(optional field)

For Consolidated Reports - Subsidiary Reporting Entities Included in Report:

Canlin Resources Partnership E435797, 8401268 Canada Inc. E509933

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity

Matthew Esposito

Date

5/30/2018

Position Title

Vice President, Finance

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Reporting Entity Name	Canlin Energy Corporation		Currency of the Report CAD
Reporting Entity ESTMA Identification Number	E147062		
Subsidiary Reporting Entities (if necessary)	Canlin Resources Partnership E435797, 8401268 Canada Inc. E509933		

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			22,638,215	9,724,837					32,363,053	Includes royalties of \$5,480,002 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)
Canada	Province of British Columbia		616,160	3,104,811	2,262,333					5,983,304	See note (ii)
Canada	Government of Saskatchewan				268,437					268,437	See note (iii)
Canada	Stoney Nakoda First Nation			359,432						359,432	See note (v)
Canada	County of Rocky View		490,968							490,968	
Canada	County of Red Deer		116,221							116,221	
Canada	Stoney Tribal Administration		216,056							216,056	
Canada	Municipal District of Bighorn		1,103,367							1,103,367	
Canada	County of Yellowhead		2,241,416							2,241,416	
Canada	County of Ponoka		501,916							501,916	
Canada	District of Tumbler Ridge		508,696							508,696	
Canada	Northern Rockies Regional		488,599							488,599	
Canada	County of Saddle Hills		517,853							517,853	
Canada	County of Camrose		437,576							437,576	
Canada	County of Barrhead		222,400							222,400	
Canada	County of Lacombe		159,742							159,742	
Canada	County of Wetaskiwin		244,554							244,554	
Canada	County of Clearwater		2,345,328							2,345,328	
Canada	Municipal District of Foothills		148,581							148,581	
Canada	County of Stettler		477,752							477,752	
Canada	County of Cypress		3,715,491							3,715,491	
Canada	Special Areas Board		156,645							156,645	
Canada	Rural Municipality of Maple Creek		108,428							108,428	

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Additional Notes:	<p>Payments reported in the ESTMA Report reflect gross payments made directly by Canlin Energy Corporation and its subsidiaries, including payments made in the capacity of operator on behalf of partners. Gross payments made by an operator on behalf of Canlin Energy Corporation and its subsidiaries are not included when the operator is a reporting entity under ESTMA or substitutable reporting requirements in another jurisdiction.</p> <p>(i) Payments made to the Government of Alberta include the following government bodies: Alberta Petroleum Marketing Commission; Alberta Department of Energy; Energy Minister of Finance, Province of Alberta; Alberta Energy Regulator; Ministry of Finance Province of Alberta; Alberta Boiler Safety Association.</p> <p>(ii) Payments made to the Province of British Columbia include the following government bodies: BC Ministry of Finance; Minister of Finance Mineral Oil & Gas Revenue Branch</p> <p>(iii) Payments made to the Government of Saskatchewan include the following government bodies: Saskatchewan Ministry of Energy and Resources</p> <p>(v) Payments attributed to Stoney Nakoda First Nation have been made through payments made to Indian Oil and Gas Canada (IOGC) includes payments made from June 1, 2017 to December 31, 2017.</p>
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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Foothills Operating Area	\$ 855,604.67	\$ 6,128,110.42	\$ 1,251,361.38					8,235,076	
Canada	Hanlan Robb Operating Area	\$ 3,344,783.50	\$ 6,222,587.72	\$ 1,203,994.02					10,771,365	
Canada	North Operating Area	\$ 4,662,135.49	\$ 8,448,509.18	\$ 1,427,740.16					14,538,385	Includes royalties of \$5,480,002 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.
Canada	South Operating Area	\$ 3,823,918.86	\$ 1,435,747.85	\$ 5,775,414.26					11,035,081	
Canada	Peace River Arch Operating Area	\$ 2,131,308.37	\$ 3,867,503.10	\$ 2,597,097.58					8,595,909	

Additional Notes³: Payments reported in the ESTMA Report reflect gross payments made directly by Canlin Energy Corporation and its subsidiaries, including payments made in the capacity of operator on behalf of partners. Gross payments made by an operator on behalf of Canlin Energy Corporation and its subsidiaries are not included when the operator is a reporting entity under ESTMA or substitutable reporting requirements in another jurisdiction.