

# Extractive Sector Transparency Measures Act - Annual Report



**Reporting Entity Name** Canlin Energy Corporation

**Reporting Year** **From** 1/1/2021 **To:** 12/31/2021 **Date submitted** 5/25/2022

**Reporting Entity ESTMA Identification Number** E147062

Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

**For Consolidated Reports - Subsidiary Reporting Entities Included in Report:** Canlin Resources Partnership E435797, 8401268 Canada Inc. E509933

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Dean Bernhard **Date** 5/25/2022

**Position Title** CFO

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<b>Reporting Entity ESTMA Identification Number</b>	E147062	
<b>Subsidiary Reporting Entities (if necessary)</b>	Canlin Resources Partnership E435797, 8401268 Canada Inc. E509933	

**Currency of the Report** CAD

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta			21,527,017	10,069,735					31,596,752	Includes royalties of \$4,548,811.98 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)
Canada -British Columbia	Government of British Columbia		498,195	3,239,154	1,816,281					5,553,630	See note (ii)
Canada -Saskatchewan	Government of Saskatchewan				237,942					237,942	See note (iii)
Canada -Alberta	Stoney Nakoda First Nation			2,339,048	313,442					2,652,490	See note (iv)
Canada -Alberta	County of Rocky View		390,770							390,770	
Canada -Alberta	Stoney Tribal Administration		221,352.29							221,352	
Canada -Alberta	Municipal District of Bighorn No. 8		1,625,393.53							1,625,394	
Canada -Alberta	County of Yellowhead		1,684,660.78							1,684,661	
Canada -Alberta	County of Ponoka		158,650.48							158,650	
Canada -British Columbia	District of Tumbler Ridge		287,610.69							287,611	
Canada -British Columbia	Northern Rockies Regional Municipality		325,628.54							325,629	
Canada -Alberta	County of Saddle Hills		406,115.20							406,115	
Canada -Alberta	County of Lacombe		142,069.37							142,069	
Canada -Alberta	County of Clearwater		2,330,919.68							2,330,920	
Canada -Alberta	County of Cypress		4,477,441.99							4,477,442	

**Additional Notes:**

Payments reported in the ESTMA Report reflect gross payments made directly by Canlin Energy Corporation and its subsidiaries, including payments made in the capacity of operator on behalf of partners. Gross payments made by an operator on behalf of Canlin Energy Corporation and its subsidiaries are not included when the operator is a reporting entity under ESTMA or substitutable reporting requirements in another jurisdiction.

(i) Payments made to the Government of Alberta include the following government bodies: Alberta Petroleum Marketing Commission; Alberta Department of Energy; Alberta Energy Regulator; Alberta Ministry of Finance; Alberta Boilers Safety Association

(ii) Payments made to the Province of British Columbia include the following government bodies: BC Ministry of Finance; Minister of Finance Mineral Oil & Gas Revenue Branch, Ministry of Natural Gas Development, BC Oil and Gas Commission, BC Transportation Financing Authority

(iii) Payments made to the Government of Saskatchewan include the following government bodies: Saskatchewan Ministry of Energy and Resources; Ministry of Agriculture- Lands Branch

(iv) Payments attributed to Stoney Nakoda First Nation have been made through payments made to Indian Oil and Gas Canada (IOGC), Receiver General of Canada

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### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -Alberta	Foothills Operating Area	2,530,656	9,121,689	2,131,008					13,783,353	
Canada -Alberta	Hanlan Robb Operating Area	2,447,881	4,928,712	2,093,060					9,469,654	
Canada -Alberta	North Operating Area	1,575,279	8,080,945	2,018,506					11,674,730	Includes royalties of \$4,548,811.98 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.
Canada -Saskatchewan	South Operating Area	4,477,442	1,039,009	3,962,614					9,479,065	
Canada -British Columbia	Peace River Arch Operating Area	1,517,549	3,934,863	2,232,213					7,684,625	

**Additional Notes**<sup>3</sup>: Payments reported in the ESTMA Report reflect gross payments made directly by Canlin Energy Corporation and its subsidiaries, including payments made in the capacity of operator on behalf of partners. Gross payments made by an operator on behalf of Canlin Energy Corporation and its subsidiaries are not included when the operator is a reporting entity under ESTMA or substitutable reporting requirements in another jurisdiction.